

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

003

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-80613
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 489' FSL, 2020' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 3 10S 23E S		8. WELL NAME and NUMBER: SOUTH CHAPITA 2-3
PHONE NUMBER: (435) 789-4120		9. API NUMBER: 4304735009
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attachments for revised drilling program and BOP diagram

RIG SKID

NAME (PLEASE PRINT) Ed Trotter	TITLE Agent
SIGNATURE <i>Ed Trotter</i>	DATE 8/6/2003

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal Approval Of This
Action Is Necessary

RECEIVED

AUG 12 2003

(5/2000)

DATE: 8/29/2003

(See Instructions on Reverse Side)

BY: *John R. Bay*

EIGHT POINT PLAN
SOUTH CHAPITA 2-3
SW/SE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River			
Wasatch	4,042'		
Island	6,268'		
KMV Price River	6,468'		
KMV Price River Middle	6,893'		
KMV Price River Lower	7,543'		
Bit Trip Sego	7,908'		
Sego	7,968'		

EST. TD: 8150

Anticipated BHP 3500 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 250'±	250'±	13 3/8"	48.0#	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	250' - 2500'±	2500'±	9 5/8	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2500' - 8150'	8150'	4 1/2	11.60 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

5. Float Equipment:

SURFACE HOLE PROCEDURE (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Have bottom of first collar tack-welded, guide shoe and top of first collar thread-locked.

INTERMEDIATE HOLE PROCEDURE (250-2500'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

RECEIVED
AUG 12 2003

EIGHT POINT PLAN

SOUTH CHAPITA 2-3 SW/SE, SEC. 3, T10S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

Float Equipment (Continued):

INTERMEDIATE HOLE PROCEDURE (250-2500'):

Have bottom of collar on jt. #1 tack-welded, thread-lock guide shoe and top of jt. #1.

PRODUCTION HOLE PROCEDURE (2500-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 6,468$ (Top of Price River) and $\pm 3,600$ (400' above the Wasatch) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above Island top (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM:

SURFACE HOLE PROCEDURE (0-250' Below GL):

Air – Air Water Mist

INTERMEDIATE HOLE PROCEDURE (250-2500')

Water (circulate through reserve pit) with Gel/LCM sweeps.

PRODUCTION HOLE PROCEDURE (2500'-TD'):

2700'- 4500' Water (circulate through reserve pit) with Gel/LCM sweeps.

4500'- 6900' Close in mud system. "Mud up" with **6.0 ppb** Diammonium Phosphate (DAP). Drill with DAP water, POLYPLUS for viscosity and hole cleaning, adding KLA-GARD B for supplemental inhibition. Also sweep hole periodically w/ Durogel / LCM sweeps to clean the hole and seal loss zones. Add additional LCM as hole dictates. Mud weight and vis as needed, water loss – no control.

6900'- TD Discontinue KLA-GARD B. Utilize POLYPAC-R for fluid loss control. Maintain **5.5 ppb** DAP. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system and add vis as hole conditions require. Run LCM sweep periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from top of Island onward. Treat CO₂ contamination with DESCO CF and OSIL (Oxygen scavenger) if mud properties dictate.

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).

EIGHT POINT PLAN

SOUTH CHAPITA 2-3 **SW/SE, SEC. 3, T10S, R23E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

VARIANCE REQUESTS (Continued):

- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express TD – Surface Casing, with Di-pole Sonic from TD to surface in 1 run.

9. CEMENT PROGRAM:

SURFACE HOLE PROCEDURE (0-250' Below GL):

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

INTERMEDIATE HOLE PROCEDURE (250-2500'):

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

PRODUCTION HOLE (2500-TD')

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 90 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (250' Below GL – 2,500'):

Potential Problems: Lost circulation below 1800'

EIGHT POINT PLAN

SOUTH CHAPITA 2-3
SW/SE, SEC. 3, T10S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

ABNORMAL CONDITIONS (Continued):

PRODUCTION HOLE (2500-TD')

Potential Problems: Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

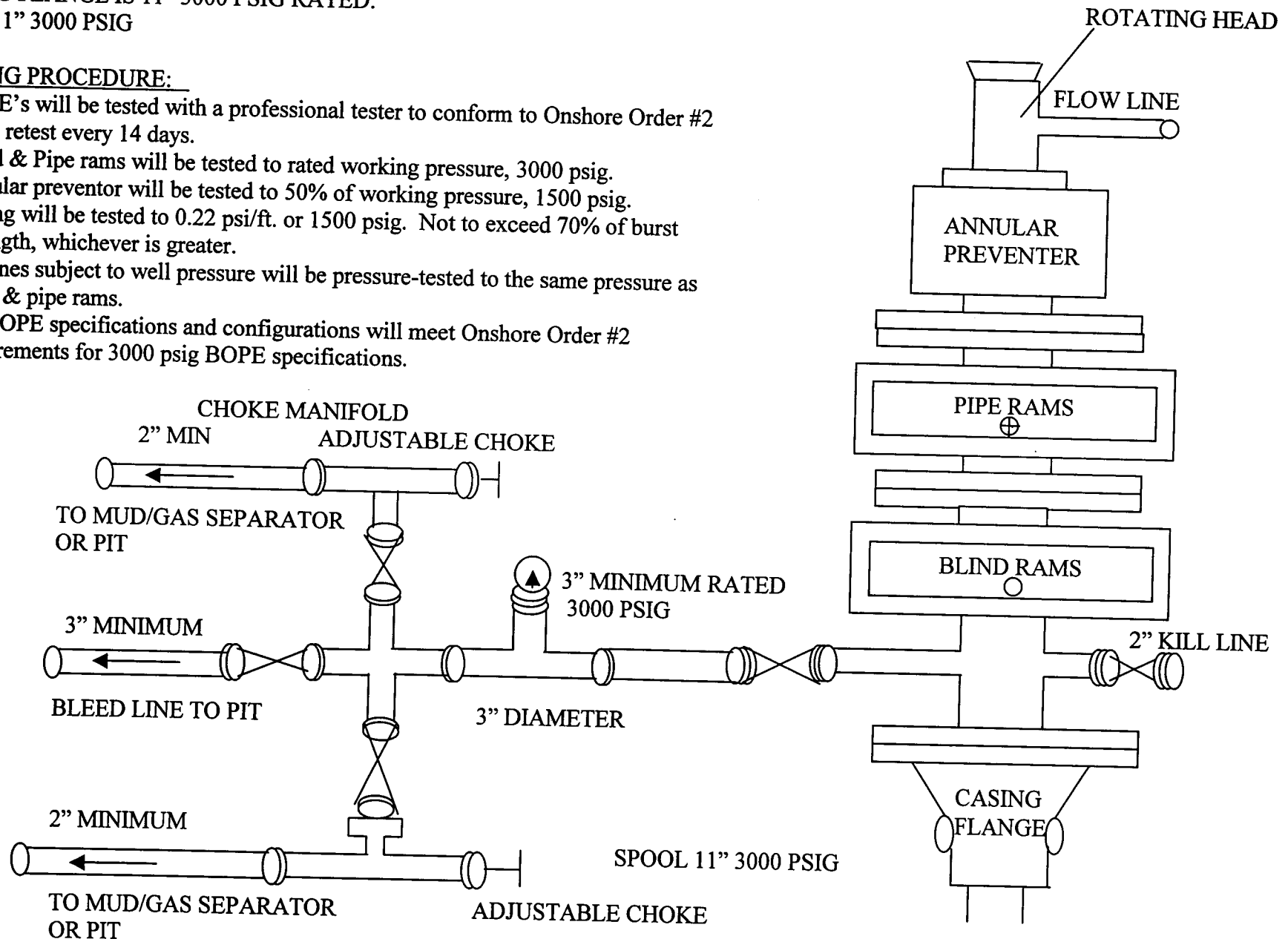
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 PSIG RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig.
3. Annular preventor will be tested to 50% of working pressure, 1500 psig.
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

001

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT or GA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 489' FSL, 2020' FEL		8. WELL NAME and NUMBER: SOUTH CHAPITA 2-3
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 3 10S 23E S		9. API NUMBER: 4304735009
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Rig Skid</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator proposes to plug and abandon the 8 5/8" surface casing on the South Chapita 2-3 well located at 489' FSL & 2020' FEL. The 8 5/8" surface casing set at 234.70' KB will be plugged by running 1" pipe to TD and pumping 100 SX class "G" cement with 2% CaCl₂ to get cement returns to the surface. A subsurface dry hole marker will then be installed.

Operator further proposes to spud and drill the South Chapita 2-3X located at 500' FSL & 2025' FEL. SWSE
A certified survey plat of the South Chapita 2-3X will be forwarded as soon as it is available.

4425837Y 39.97227
644294X -109.31035

RECEIVED

AUG 29 2003

DIV. OF OIL, GAS & MINING

RIG SKID

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE *Ed Trotter*

DATE 8/29/2003

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/29/2003

BY: *John R. Bay*

FAX COVER SHEET**FROM: ED TROTTER****FAX NO. 435-789-1420****TELEPHONE NO. 435-789-4120****TO: UDOG & M****FAX NO. 801-359-3940****ATTENTION: Diana Mason****DATE: 8-29-2003****TOTAL NUMBER OF PAGES INCLUDING COVER PAGE: 5**

All information contained in this facsimile is confidential and is solely directed to the above named recipient. If you receive this fax in error, or there is a problem with the transmission, please call: 1-435-789-4120. Thank you.

RECEIVED**AUG 29 2003****DIV. OF OIL, GAS & MINING**

EOG Resources - JRB notes

Ed Trotter 435-789-4120
435-789-1420 fax

DM brought sundry notice dated 8/29/03 to JRB along w/ well file for South Chapita #2-3 well - claimed that Ed Trotter was seeking approval of a rig skid and replacement well. I called and left message for Mr. Trotter at 1:00 p.m. Called and left another message at 1:55 p.m.

2:05 p.m., Ed Trotter

- He has contacted Ed Forsman of the Vernal BLM office - received verbal approval to rig skid based on DOGM's approval of well siting.
- Intends on using same drilling program with modifications as submitted on 8/12/2003.
- Needs spud notice & P&A subsequent report - include on same Sundry notice ~~as~~ as a Condition of Approval for new well.
- Reason for rig skid: operational error put 8 $\frac{5}{8}$ " casing in hole when they really wanted 13 $\frac{3}{8}$ " casing.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/29/2003

API NO. ASSIGNED: 43-047-35161

WELL NAME: S CHAPITA 2-3X (RIGSKID)OPERATOR: EOG RESOURCES INC (N9550)CONTACT: ED TROTTERPHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 03 100S 230E

SURFACE: 0500 FSL 2025 FEL

BOTTOM: 0500 FSL 2025 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-80613

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.97227

LONGITUDE: 109.31035

RIG SKID

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM 2308)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
 (No. 49-1501)

☒ RDCC Review (Y/N)
 (Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit

R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-9

Eff Date: 12-28-99

Siting: 460' fr u boundary & 920' fr other wells

R649-3-11. Directional Drill

COMMENTS: Rig skid from 43-047-35009

STIPULATIONS:

T10S R23E

CWU
53-33

CAUSE: 179-8

CHAPITA WELLS UNIT

33

CWU
54-34

34

35

CWU
52-33

T10S R23E

NATURAL BUTTES FIELD

CAUSE: 179-9 / 12-28-1999

HAGER 1

SOUTHRMAN
CANYON 4-2-L

BONANZA
4-6

SOUTHRMAN
CANYON 4-4 (FED)

S
CHAPITA
4-3

S
CHAPITA
3-3

S
CHAPITA
1-3

S
CHAPITA
2-3

NO NAME CYN FED 2-9
CANYON FEDERAL 2-9

BONANZA
9-6

BONANZA 10-2
BONANZA 10-2

BONANZA 10-3
BONANZA 10-3

JACK
RABBIT
FED 2-11

SOUTHRMAN
CYN U 2

JACK
RABBIT
1-11

CANYON
FED 1-9

SOUTHRMAN CANYON 10-2-E
SHEEPHERDER FED 2-10

BONANZA
10-4

BONANZA
11-2

SOUTHRMAN
CANYON 9-4-J

SHEEPHERDER
FEDERAL 1-10

BONANZA 9-3
BONANZA 9-3

SOUTHRMAN
CANYON 9-3-M

SOUTHRMAN
CANYON 10-3-N

SOUTHRMAN CANYON U 1

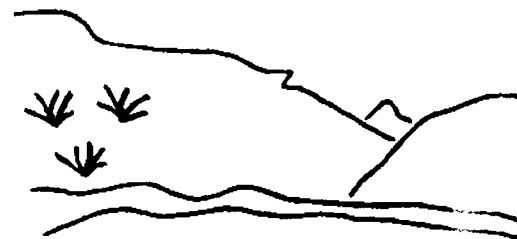
OPERATOR: EOG RESOURCES (N9550)

SEC. 3 T.10S, R.23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-9 / 12-28-1999



Utah Oil Gas and Mining

Wells

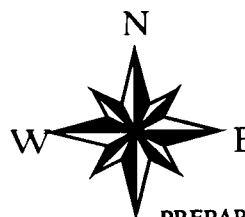
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
S DATE: 12-JUNE-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 29, 2003

EOG Resources, Inc.
PO Box 1910
Vernal, UT 84078

Subject: South Chapita 2-3X Well, 500' FSL, 2025' FEL, SW SE, Sec. 3, T. 10 South,
R.23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. & 40-6-1 *et seq.*, Utah Administrative Code R649-31-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35161.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

ts
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.

Well Name & Number South Chapita 2-3X

API Number: 43-047-35161

Lease: UTU-80613

Location: SW SE Sec. 3 T. 10 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R.6549-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of Change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. The South Chapita 2-3X Well is approved as a "Rig Skid" from the initial well: South Chapita 2-3 Well. As such, the operator shall prepare subsequent reports of well spud, plugging and abandonment of the initial well and submit such documents to the Division in a timely manner.

6. The operator shall file copies with the Division of all well notifications that are submitted to the U.S. Bureau of Land Management.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: EOG RESOURCES INCWell Name: S CHAPITA 2-3X (RIG SKID)Api No: 43-047-35161 Lease Type: FEDERALSection 03 Township 10S Range 23E County UINTAHDrilling Contractor BILL MARTIN RIG # AIR**SPUDDED:**Date 08/30/03Time 2:00 PMHow ROTARY**Drilling will commence:** _____Reported by ED TROTTERTelephone # 1-435-789-4120Date 09/02/2003 Signed: CHD

OPERATOR ACCT. NO. 9550
FAX: EARLENE RUSSELL
(801) 359-3940


ENTITY ACTION FORM - FORM 6

[illegible]

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


Signature
Regulatory Analyst
Title
9/9/2003
Date

Phone No. (307) 276-4842

(3/89)

RECEIVED

SEP 10 2003

DIV. OF OIL, GAS & MINING

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

006

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250, BIG PINEY, WY 83113

3b. Phone No. (include area code)
(307) 276-4842

4. Location of Well (Footage, Sec., T. R., M., or Survey Description)
500' FSL - 2025' FEL (SW/SE)
SECTION 3, T10S, R23E

5. Lease Serial No.

UTU 80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SOUTH CHAPITA 2-3X

9. API Well No.

43-047-35161

10. Field and Pool, or Exploratory Area

SOUTH CHAPITA/MESAVERDE

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud 17-1/2" surface hole at the subject location 8/30/2003. The contractor was Bill Martins Air Rig. Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas & Mining were notified of spud 8/30/2003.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KATY CARLSON

Signature

Katy Carlson

Title REGULATORY ANALYST

Date 9/09/2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Office

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 80613
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 BIG PINEY, WY 83113		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 307.276.4842		8. Well Name and No. SOUTH CHAPITA 2-3X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T10S R23E SWSE 500FSL 2025FWL		9. API Well No. 43-047-35161
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal.
3. EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
4. RN Industries.

**Accepted by the
Utah Division of
Oil, Gas and Mining**COPY SENT TO OPERATOR
Date: 11-18-03
Initials: CMO

Date: 11-17-03

By: [Signature]

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25118 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) KATY CARLSON	Title REGULATORY ANALYST
Signature (Electronic Submission) [Signature]	Date 11/14/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ******RECEIVED**
NOV 17 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU 80613

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No.	
2. Name of Operator EOG RESOURCES, INC.		8. Lease Name and Well No. SOUTH CHAPITA 2-3X	
3. Address P.O. BOX 250 BIG PINEY, WY 83113		9. API Well No. 43-047-35161	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 500FSL 2025FEL 39.97206 N Lat, 109.31023 W Lon At top prod interval reported below SWSE 500FSL 2025FEL 39.97206 N Lat, 109.31023 W Lon At total depth SWSE 500FSL 2025FEL 39.97206 N Lat, 109.31023 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES	
14. Date Spudded 08/30/2003		11. Sec., T., R., M., or Block and Survey or Area Sec 3 T10S R23E Mer SLB	
15. Date T.D. Reached 09/09/2003		12. County or Parish UINTAH	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/24/2003		13. State UT	
17. Elevations (DF, KB, RT, GL)* 5377 GL			
18. Total Depth: MD TVD 8150		19. Plug Back T.D.: MD TVD 8022	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST & CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	287		360			
12.250	9.625 J-55	36.0	0	2061		885			
7.875	4.500 N-80	11.6	0	8064		1350			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7929							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	6557	8052	7840 TO 7915	0.380	30	PRODUCING
B)			7629 TO 7780	0.380	24	PRODUCING
C)			7492 TO 7574	0.380	24	PRODUCING
D)			7266 TO 7395	0.380	22	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7840 TO 7915	41,918 GALS GELLED WATER & 132,700# 20/40 SAND.
7629 TO 7780	54,980 GALS GELLED WATER & 193,400# 20/40 SAND.
7492 TO 7574	24,362 GALS GELLED WATER & 31,840# 20/40 SAND.
7266 TO 7395	53,342 GALS GELLED WATER & 174,058# 20/40 SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/24/2003	11/10/2003	24	→	10.0	1159.0	70.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	SI 1900	2100.0	→	10	1159	70		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24980 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

DIV OF OIL, GAS & MINING

RECEIVED

FEB 23 2004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas/Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH	4042	6268	SANDSTONE	WASATCH	4080
ISLAND	6268	6468	SANDSTONE	NORTH HORN	6177
KMV PRICE RIVER	6468	6893	SANDSTONE	ISLAND	6406
MIDDLE PRICE RIVER	6893	7543	SANDSTONE	MESAVERDE	6557
LOWER PRICE RIVER	7543	7968	SANDSTONE	LOWER PRICE RIVER	7627
SEGO	7968	8150	SANDSTONE	MIDDLE PRICE RIVER	7138
				SEGO	8052

32. Additional remarks (include plugging procedure):

6767 - 6936, 64,052 GALS GELLED WATER & 248,422# 20/40 SAND.

6767 0 6936, 0.380, 24, PRODUCING

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #24980 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) KATY CARLSON

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Katy Carlson

Date 11/13/2003

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**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #24980 that would not fit on the form

CONFIDENTIAL

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
6994 TO 7200	0.380	22	PRODUCING

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
6994 TO 7200	62,540 GALS GELLED WATER & 237,427# 20/40 SAND. (OVER)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 3, T10S, R23E
489 FSL 2020 FEL 39.972058 LAT 109.310225 LON**5. Lease Serial No.
UTU-80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SOUTH CHAPITA8. Well Name and No.
SOUTH CHAPITA 2-3X9. API Well No.
43-047-3516110. Field and Pool, or Exploratory Area
NATURAL BUTTES/MESAVERDE11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to recompletable the referenced well opening additional pay in the Wasatch formation as follows:

1. Set 10K composite frac plug @ 6660'±. Perforate Island intervals from 6446'-6630'. Fracture stimulated with 420 bbls gelled water & 52,500 # 20/40 sand.
2. Set 10K composite frac plug @ 6426'±. Perforate North Horn intervals from 6166'-6396'. Fracture stimulated with 620 bbls gelled water & 94,500 # 20/40 sand.
3. Set 10K composite frac plug @ 6147'±. Perforate Bf intervals from 6098'-6117'. Fracture stimulated with 385 bbls gelled water & 70,350 # 20/40 sand.
4. Set 10K composite frac plug @ 6008'±. Perforate Bf intervals from 5953'-5978'. Fracture stimulated with 385 bbls gelled water & 70,350 # 20/40 sand.
5. Set 10K composite frac plug @ 5891'±. Perforate Bf intervals from 5844'-5861'. Fracture stimulated with 410 bbls gelled water & 76,650 # 20/40 sand.
6. Set 10K composite frac plug @ 5751'±. Perforate Bf intervals from 5493'-5721'. Fracture stimulated with 310 bbls gelled water & 47,250 # 20/40 sand. Drill out composite frac plugs. Clean out to PBTD. RIH w/TBG and land below Island perfs. Swab/flow test. Return to sales commingling production in the Mesaverde and Wasatch formations.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

06/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Office

**Accepted by the
Utah Division of
Oil, Gas and Mining****Federal Approval Of This
Action is Necessary**

Date

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(Instructions on page 2)

JUN 20 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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CORRECTED LOCATION FOOTAGES FROM PRIOR SUBMISSION DATED 6/15/2005

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE SECTION 3, T10S, R23E
500 FSL 2025 FEL 39.97206 LAT 109.3103 LON**

5. Lease Serial No.
UTU-80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SOUTH CHAPITA

8. Well Name and No.
SOUTH CHAPITA 2-3X

9. API Well No.
43-047-35161

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NATURAL BUTTES/MESAVERDE

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
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14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date **06/21/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Office

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(Instructions on page 2)

JUN 23 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
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BUREAU OF LAND MANAGEMENTFORM APPROVED
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307-276-3331

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**SWSE SECTION 3, T10S, R23E
500 FSL 2025 FEL 39.97206 LAT 109.3103 LON**5. Lease Serial No.
UTU-80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SOUTH CHAPITA8. Well Name and No.
SOUTH CHAPITA 2-3X9. API Well No.
43-047-3516110. Field and Pool, or Exploratory Area
NATURAL BUTTES/MESAVERDE11. County or Parish, State
UINTAH COUNTY, UT**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. recompleated the referenced well opening additional pay in the Wasatch formation as follows:

1. Set 10K composite frac plug @ 6665'. Perforated Island from 6446-48', 6456-58', 6472-74', 6518-19', 6545-46', 6568-69', 6621-24' & 6628-30' w/2 SPF. Fracture stimulated with 462 bbls gelled water & 52,056 # 20/40 sand.
2. Set 10K composite frac plug @ 6425'. Perforated North Horn from 6166-67', 6175-77', 6197-98', 6203-05', 6226-28', 6238-39', 6266-67', 6337-38', 6363-64' & 6395-96' w/2 SPF. Fracture stimulated with 617 bbls gelled water & 91,215 # 20/40 sand.
3. Set 10K composite frac plug @ 6142'. Perforated Bf from 6098-6101', 6106-09' & 6114-17' w/3 SPF. Fracture stimulated with 371 bbls gelled water & 69,237 # 20/40 sand.
4. Set 10K composite frac plug @ 6005'. Perforated Bf from 5953-56', 5960-63' & 5975-78' w/3 SPF. Fracture stimulated with 397 bbls gelled water & 70,576 # 20/40 sand.
5. Set 10K composite frac plug @ 5890'. Perforated Bf from 5844-49' & 5857-61' w/3 SPF. Fracture stimulated with 417 bbls gelled water & 76,255 # 20/40 sand.
6. Set 10K composite frac plug @ 5751'. Perforated Bf from 5493-95', 5555-57', 5581-82', 5591-92', 5691-93', 5707-10' & 5720-21' w/2 SPF. Fracture stimulated with 293 bbls gelled water & 38,515 # 20/40 sand. Set composite frac plug @ 5460'. Drilled out composite frac plugs @ 5460', 5751', 5890', 6005', 6142' & 6425'. Drilled out composite bridge plug @ 6665'. Tubing landed @ 6648'. Returned to sales 6/28/2005 through Questar meter # 5914 commingling production in the Mesaverde and Wasatch formations.

TEST: 7/3/2005 404 MCF, 2BO, 170 BW in 24 hours on 12/64" choke. TP 1200 psig, CP 1700 psig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

07/19/2005**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or aid in making any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 21 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWSE, SECTION 3, T10S, R23E
500 FSL, 2025 FEL, 39.97227 LAT, 109.31035 LON**

5. Lease Serial No.
UTU-80613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
South Chapita 2-03X

9. API Well No.
43-047-35161

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 1/05/2006 as per the APD procedure.

EOG Resources, Inc. operates under Nationwide Bond #2308.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary Maestas

Title **Operations Clerk**

Signature

Mary Maestas

Date

04/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 01 2006